

Golar LNG



**Third Quarter Results 2004
Presentation**



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Forward Looking Statements

This presentation contains forward-looking statements. These statements are based upon various assumptions, many of which are based, in turn, upon further assumptions, including examination of historical operating trends made by the management of Golar LNG. Although Golar LNG believes that these assumptions were reasonable when made, because assumptions are inherently subject to significant uncertainties and contingencies, which are difficult or impossible to predict and are beyond its control, Golar LNG cannot give assurance that it will achieve or accomplish these expectations, beliefs or intentions.

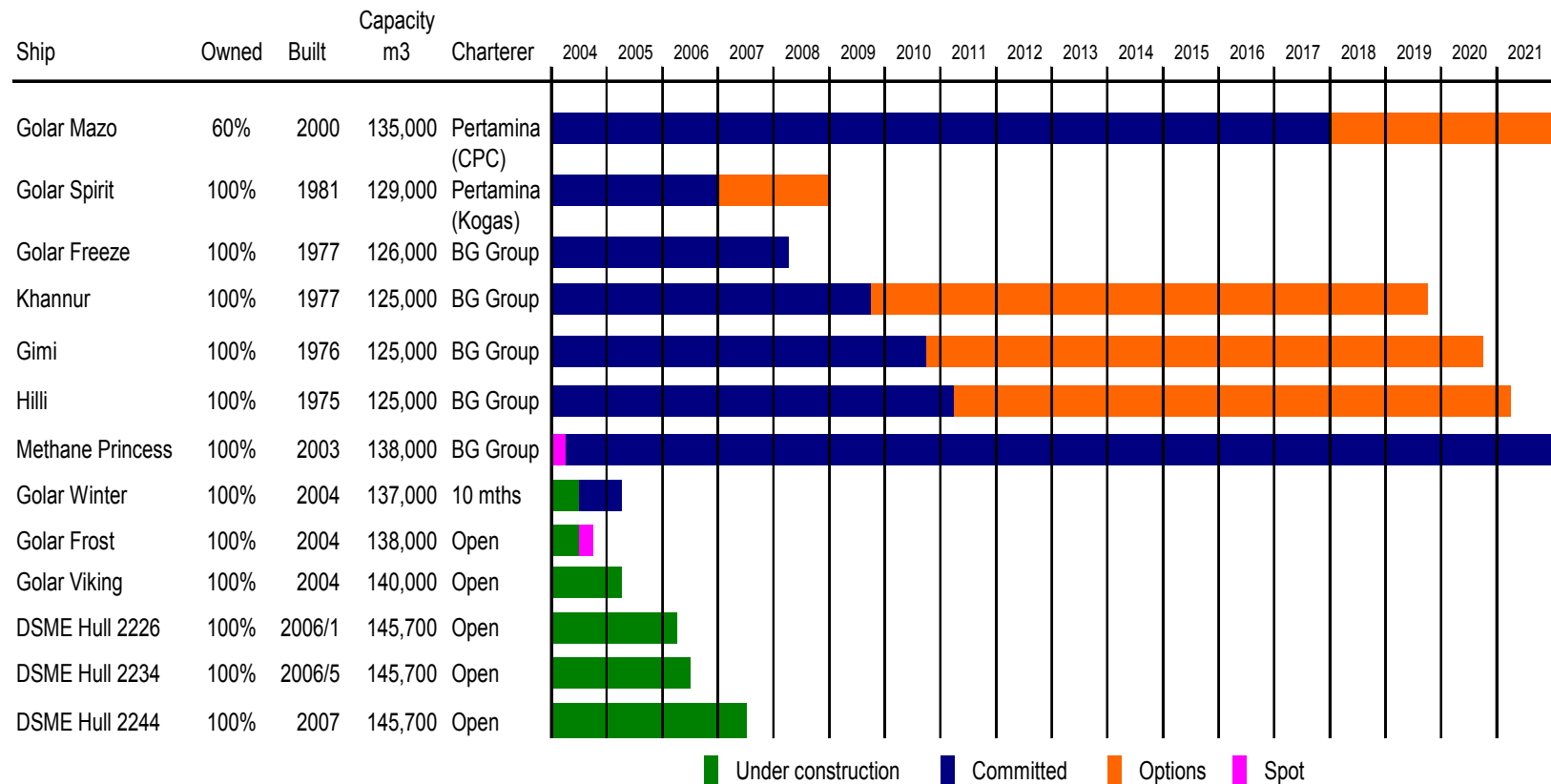


Agenda

1. Introduction
2. The Golar Portfolio
3. Q3 Events
4. The Financials
5. Market Update



The Golar Portfolio



Golar Frost 'earmarked' for Livorno FRT project

Committed fixed contract revenue - \$1.3 billion

21% Investment in Korea Line - 2 LNG vessels on long-term contract to KOGAS and an interest in 4 other LNG vessels

NGSCO vessels under management



Q3 Events

- Golar / Exmar 'spot' LNG joint venture
- Signed contract for 3rd DSME vessel for delivery 2007 – Hull 2244
- Livorno floating terminal project – progress continues
- Financing progress
- Tenders / long-term business – development work



GOLAR LNG LIMITED THIRD QUARTER 2004 REPORT (UNAUDITED)

INCOME STATEMENT <i>(in thousands of \$)</i>	2004 Jul-Sep	2003 Jul-Sep	2004 Jan-Sep	2003 Jan-Sep	2003 Jan-Dec <i>(Restated)</i>
Operating revenues	43,524	30,437	118,032	94,580	132,765
Vessel operating expenses	9,673	7,589	26,172	21,619	30,156
Voyage expenses	988	994	1,893	1,198	2,187
Administrative expenses	1,812	2,114	5,420	4,848	7,138
Depreciation and amortisation	11,356	7,773	29,592	22,391	31,147
Total operating expenses	23,829	18,470	63,077	50,056	70,628
Operating income	19,695	11,967	54,955	44,524	62,137
Interest income	8,466	4,513	22,983	8,410	14,800
Interest expense	(17,151)	(9,742)	(44,320)	(24,359)	(37,157)
Other financial items	(6,860)	2,976	(849)	1,187	7,217
Income before taxes and MI	4,150	9,714	32,769	29,762	46,997
Minority interest	355	(2,569)	(4,824)	(3,996)	(7,052)
Taxes	(132)	(46)	(348)	(128)	(375)
Equity in net earnings of investee	1,073	-	15,037	-	-
Net income	5,446	7,099	42,634	25,638	39,570
Earnings per share (\$)	\$0.08	\$0.12	\$0.65	\$0.45	\$0.68



GOLAR LNG LIMITED THIRD QUARTER 2004 REPORT (UNAUDITED)

NET FINANCIAL EXPENSES <i>(in thousands of \$)</i>	2004 Jul-Sep	2004 Apr-Jun	2004 Jan-Mar	2003 Jul-Sep
Lease related interest income	8.0	7.3	6.5	4.4
Other Interest income	0.5	0.3	0.3	0.1
	8.5	7.6	6.9	4.5
Lease interest expense	(9.2)	(7.8)	(6.8)	(4.2)
Debt interest expense	(7.9)	(6.4)	(6.1)	(5.5)
	(17.1)	(14.2)	(12.9)	(9.7)
Interest rate swap gain/(loss)	(5.2)	9.9	(3.2)	3.7
Net FX gain on lease balances	(1.0)	(0.7)	0.6	0.3
Other financial items	(0.7)	(0.3)	(0.3)	(1.1)
	(6.9)	8.9	(2.9)	2.9
Net Financial Expenses	(15.5)	2.3	(8.9)	(2.3)



GOLAR LNG LIMITED THIRD QUARTER 2004 REPORT (UNAUDITED)

BALANCE SHEET ASSETS <i>(in thousands of \$)</i>	Sep 30 2004	Sep 30 2003	Dec 31 2003 (restated)
Short term assets			
Cash and cash equivalents	101,503	96,804	117,883
Restricted cash and short-term investments	46,499	34,684	32,095
Other current assets	18,509	14,168	20,778
Long term assets			
Restricted cash	668,023	584,985	623,179
Equity in net assets of non-consolidated associate	49,904	-	12,031
Newbuildings	95,660	188,019	207,797
Vessel and equipment, net	1,086,706	772,789	764,483
Other long term assets	6,961	6,426	5,577
TOTAL ASSETS	2,073,765	1,697,875	1,783,823

\$27.3m relates to leases
\$19.2m relates to bank debt

Relates to lease obligations

Korea Line



GOLAR LNG LIMITED THIRD QUARTER 2004 REPORT (UNAUDITED)

BALANCE SHEET LIABILITIES <i>(in thousands of \$)</i>	Sep 30 2004	Sep 30 2003	Dec 31 2003 (restated)
Short term liabilities			
Current portion of long-term debt	65,298	61,172	61,331
Other current liabilities	66,221	63,301	60,790
Long term liabilities			
Long term debt	657,694	612,943	593,904
Long term capital lease obligations	786,119	575,861	616,210
Other long term liabilities	92,558	91,981	94,226
Minority interest	23,530	15,650	18,706
Stockholders' equity	382,345	276,967	338,656
TOTAL LIABILITIES & STOCKHOLDER'S EQUITY	2,073,765	1,697,875	1,783,823
Percentage of fixed interest debt	42%	42%	46.8%

\$19.4m accrued interest rate swap loss

Includes \$64.2m deferred lease benefit



GOLAR LNG LIMITED THIRD QUARTER 2004 REPORT (UNAUDITED)

STATEMENT OF CASH FLOWS <i>(in thousands of \$)</i>	Jul-Sep 2004	Jul-Sep 2003	Jan-Dec 2003
OPERATING ACTIVITIES			
Net income	5,446	7,099	39,570
Depreciation and amortisation	11,721	8,692	32,721
(Loss) Income attributable to minority interests	(355)	2,569	7,052
Equity in profit of non-consolidated associate	(1,073)	-	-
Drydocking expenditure	(1,886)	(5,988)	(12,737)
Change in market value of interest rate derivatives	7,050	(3,710)	(6,401)
Unrealised foreign exchange gain	(780)	(318)	(2,993)
Change in operating assets and liabilities	(625)	253	205
Net cash provided by operating activities	19,498	8,597	57,417
INVESTING ACTIVITIES			
Additions to newbuildings, vessels & equipment	(949)	(42,752)	(84,091)
Long-term restricted cash	(845)	(142,726)	(543,643)
Short-term restricted cash and investments	(8,013)	(9,838)	(30,781)
Net cash used in investing activities	(9,807)	(195,316)	(658,515)
FINANCING ACTIVITIES			
Proceeds from long-term debt & Lease obligations	-	341,082	1,122,426
Repayments of long-term debt	(12,071)	(162,944)	(561,208)
Additions to long-term lease obligations	1,209	1,153	2,660
Financing costs paid	(13)	(1,039)	(2,140)
Dividends paid to minority shareholders	-	-	(1,695)
Proceeds from issuance of equity	-	55,193	106,197
Net cash (used in) provided by financing activities	(10,875)	233,445	666,240
Net (decrease) increase in cash and cash equivalents	(1,184)	46,726	65,142
Cash and cash equivalents at beginning of period	102,687	50,078	52,741
Cash and cash equivalents at end of period	101,503	96,804	117,883



3rd Quarter Commercial Highlights Summary

- LNG Prices remain firm
- LNG Transportation
 - Fundamentals continue to gain strength
- Short Term
 - Lack of Supply
 - Gas demand in the East impacts shipping demand



Spot Market – Near Term

- 7 New Projects On Stream '05/'06
 - Contract ships removed from 'spot' position
 - European market destinations not ready – better 'tonne miles'
 - Each project has 10-15% potential excess

- GE LNG joint venture development
 - More ships involved
 - C.O.A's and Freight Agreements confirmed
 - Minimised Downtime
 - Maximised Revenues



New LNG Production

Projected Start Ups 2005-2015

Extra Production: 10.2 mtpa in 2005 and 18.4 mtpa in 2006

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
ELNG 1	1.8	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Rasgas Expansion	2.8	5.3	8.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6	10.6
NLNG Plus	1.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
Qalhat LNG	0.0	2.0	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1
Segas	3.9	5.0	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
Atlantic LNG 4	0.0	3.9	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
Darwin	0.0	0.8	1.5	2.3	3.0	3.0	3.0	3.0	3.0	3.0	3.0
ELNG 2	0.0	1.8	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
NWS 5	0.0	0.0	1.1	3.3	3.8	3.8	3.8	3.8	3.8	3.8	4.2
Snohvit	0.0	2.1	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
Gorgon	0.0	0.0	0.0	0.7	2.0	3.1	4.2	6.5	7.5	9.0	9.0
NLNG 6	0.0	0.0	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Qatargas II	0.0	0.0	2.0	7.8	7.8	13.6	15.6	15.6	15.6	15.6	15.6
Sakhalin 2	0.0	0.0	2.7	4.7	7.4	9.0	9.0	9.0	9.0	9.0	9.0
Tangguh	0.0	0.0	0.0	2.6	4.1	5.1	5.8	6.7	6.7	6.7	6.7
Alba	0.0	0.0	0.0	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
Mariscal Sucre	0.0	0.0	0.0	0.0	4.7	4.7	4.7	4.7	4.7	4.7	4.7
Peru LNG	0.0	0.0	0.0	0.0	4.4	4.4	4.4	4.4	4.4	4.4	4.4



Current Open Tenders

- PetroCanada (Yemen to US/Can.) 3 vsls
- Total (Yemen to Europe/US/Korea) 3 vsls
- Tangguh (Indon. To Korea/China/Baja) 6 vsls
- CPC (Qatar to Taiwan) 4 vsls

Opportunities for both our existing Orders and
Further Newbuildings