

Golar LNG



**FIRST QUARTER RESULTS 2004
PRESENTATION**



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Forward Looking Statements

This presentation contains forward-looking statements. These statements are based upon various assumptions, many of which are based, in turn, upon further assumptions, including examination of historical operating trends made by the management of Golar LNG. Although Golar LNG believes that these assumptions were reasonable when made, because assumptions are inherently subject to significant uncertainties and contingencies, which are difficult or impossible to predict and are beyond its control, Golar LNG cannot give assurance that it will achieve or accomplish these expectations, beliefs or intentions.

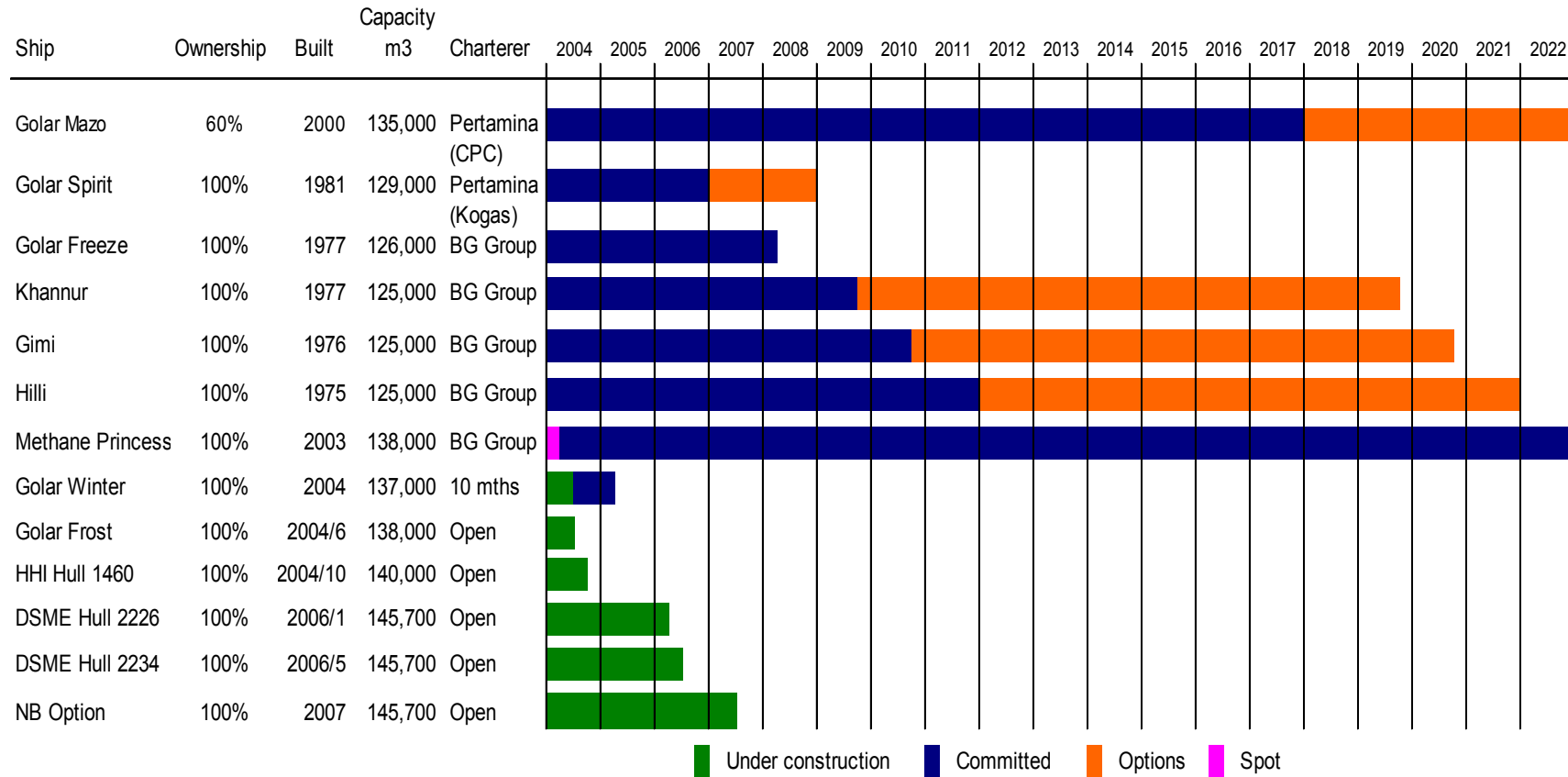


Agenda

1. Introduction
2. The Golar Portfolio
3. Q1 Events
4. The Financials
5. Market Update



The Golar Portfolio



NGSCO Vessels Under management only Abu Dhabi

Committed fixed contract revenue - \$1.4 billion

21% Investment in Korea Line - 2 LNG vessels on long-term contract to KOGAS and an interest in 4 other LNG vessels



Q1 Events

- Delivery of the *Golar Winter* and arrangement of a lease finance package
- Concluded 10 month charter commencing end May 2004
- Investment in Korea Line up to 21%
- Livorno floating terminal project received environmental permit
- Concluded financing for the *Golar Frost*



GOLAR LNG LIMITED FIRST QUARTER 2004 REPORT (UNAUDITED)

INCOME STATEMENT <i>(in thousands of \$)</i>	2004 Jan-Mar <i>Unaudited</i>	2003 Jan-Mar <i>Unaudited</i>	2003 Jan-Dec <i>Unaudited</i>
Operating revenues	35,704	33,021	130,578
Vessel operating expenses	8,244	7,254	30,156
Administrative expenses	1,698	1,206	7,138
Depreciation and amortisation	8,476	7,646	31,147
Total operating expenses	18,418	16,106	68,441
Operating income	17,286	16,915	62,137
Interest income	6,873	107	14,800
Interest expense	(12,930)	(5,406)	(37,157)
Other financial items	(2,894)	(1,197)	7,217
Income before taxes and minority interest	8,335	10,419	46,997
Minority interest	(16)	671	7,052
Taxes	97	32	375
Net income	8,254	9,716	39,570
Earnings per share (\$)	\$0.13	\$0.17	\$0.68



GOLAR LNG LIMITED FIRST QUARTER 2004 REPORT (UNAUDITED)

NET FINANCIAL EXPENSES <i>(in thousands of \$)</i>	2004 Jan-Mar <i>Unaudited</i>	2003 Jan-Mar <i>Unaudited</i>
Lease related interest income	6.5	-
Other interest income	0.3	0.1
	6.9	0.1
Lease interest expense	(6.8)	-
Debt interest expense	(6.1)	(5.4)
	(12.9)	(5.4)
Swap loss	(3.2)	(0.9)
FX gain on lease balances	0.6	-
Other financial items	(0.3)	(0.3)
	(2.9)	(1.2)
Net financial expenses	(8.9)	(6.5)



GOLAR LNG LIMITED FIRST QUARTER 2004 REPORT (UNAUDITED)

BALANCE SHEET ASSETS <i>(in thousands of \$)</i>	Mar 31 2004 (unaudited)	Mar 31 2003 (unaudited)	Dec 31 2003 (unaudited)
Short term assets			
Cash and cash equivalents	102,551	49,354	117,883
Investment in marketable securities	28,695	-	13,810
Restricted cash and short-term investments	41,765	19,141	32,095
Other current assets	22,196	6,005	20,778
Long term assets			
Restricted cash	636,495	-	623,179
Newbuildings	207,551	303,298	207,797
Vessel and equipment, net	757,850	611,983	764,483
Other long term assets	6,282	10,004	5,577
TOTAL ASSETS	1,803,385	999,785	1,785,602

\$22.7m relates to leases
\$19.1m relates to bank debt

Relates to lease obligations

All invested equity – no associated debt



GOLAR LNG LIMITED FIRST QUARTER 2004 REPORT (UNAUDITED)

BALANCE SHEET LIABILITIES <i>(in thousands of \$)</i>	Mar 31 2004 (unaudited)	Mar 31 2003 (unaudited)	Dec 31 2003 (unaudited)
Short term liabilities			
Current portion of long-term debt	61,946	84,329	61,331
Other current liabilities	63,197	51,911	60,790
	\$24.1m accrued swap loss		
Long term liabilities			
Long term debt	581,376	620,747	593,904
Long term capital lease obligations	632,353	-	616,210
Other long term liabilities	93,668	22,926	94,226
	Includes \$66.2m deferred lease benefit		
Minority interest	18,690	14,020	18,706
Stockholders' equity	352,155	205,852	340,435
TOTAL LIABILITIES & STOCKHOLDER'S EQUITY	1,803,385	999,785	1,785,602
Gearing - Net debt to equity ratio	1.33	2.90	1.39
Percentage of fixed interest debt	47.7%	33.9%	46.8%



GOLAR LNG LIMITED FIRST QUARTER 2004 REPORT (UNAUDITED)

STATEMENT OF CASH FLOWS <i>(in thousands of \$)</i>	Jan-Mar 2004 <i>unaudited</i>	Jan-Mar 2003 <i>unaudited</i>	Jan-Dec 2003 <i>unaudited</i>
OPERATING ACTIVITIES			
Net income	8,254	9,716	39,570
Depreciation and amortisation	8,730	7,834	32,721
Income (loss) attributable to minority interests	(16)	671	7,052
Dry docking expenditure	(1,225)	(98)	(12,737)
Change in market value of interest rate derivatives	3,180	931	(6,401)
Unrealised foreign exchange gain	(611)	-	(2,993)
Change in operating assets and liabilities	1,862	3,340	205
Net cash provided by operating activities	20,174	22,394	57,417
INVESTING ACTIVITIES			
Additions to newbuildings, vessels & equipment	(4,978)	(13,575)	(84,091)
Long-term restricted cash	1,441	-	(543,643)
Short-term restricted cash and investments/marketable securities	(21,082)	(6,381)	(30,781)
Net cash used in investing activities	(24,619)	(19,956)	(658,515)
FINANCING ACTIVITIES			
Proceeds from long-term debt & Lease obligations	-	2,263	1,122,426
Repayments of long-term debt	(11,913)	(7,500)	(561,208)
Additions to long-term lease obligations	1,997	-	2,659
Financing costs paid	(964)	(588)	(2,140)
Dividends paid to minority shareholders	-	-	(1,695)
Proceeds from issuance of equity	(7)	-	106,198
Net cash provided by financing activities	(10,887)	(5,825)	666,240
Net increase (decrease) in cash and cash equivalents	(15,332)	(3,387)	65,142
Cash and cash equivalents at beginning of period	117,883	52,741	52,741
Cash and cash equivalents at end of period	102,551	49,354	117,883



1st Quarter Commercial Highlights Summary

LNG Transportation Fundamentals gain strength

Lack of excess LNG supply affects short term

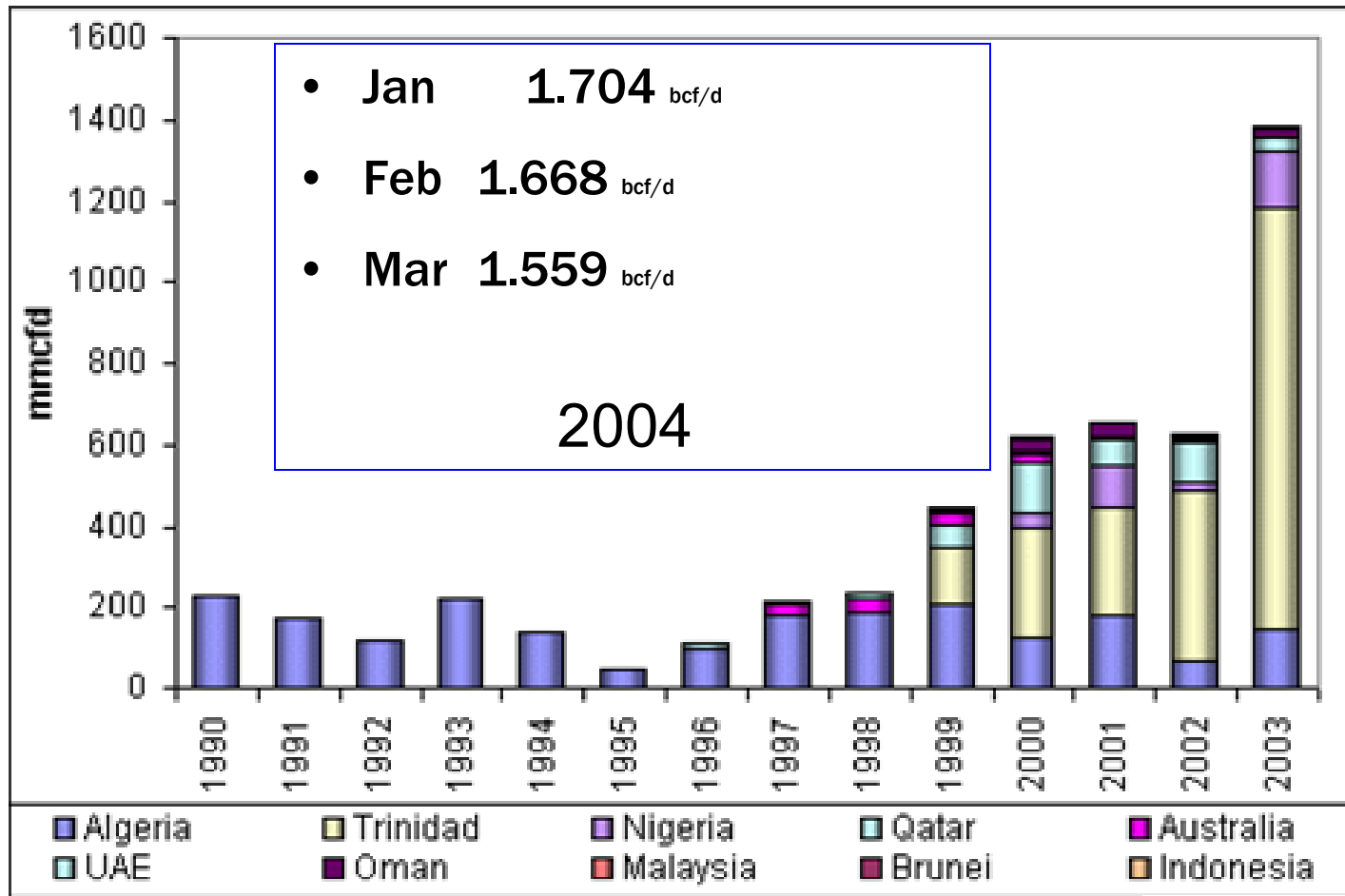


Product Supply Shortages

- Algeria, Malaysia, Indonesia, Qatar
 - As much as 150+ cargoes
- Little Excess Product
- Minimal Spot Requirement
 - Number of vessels available

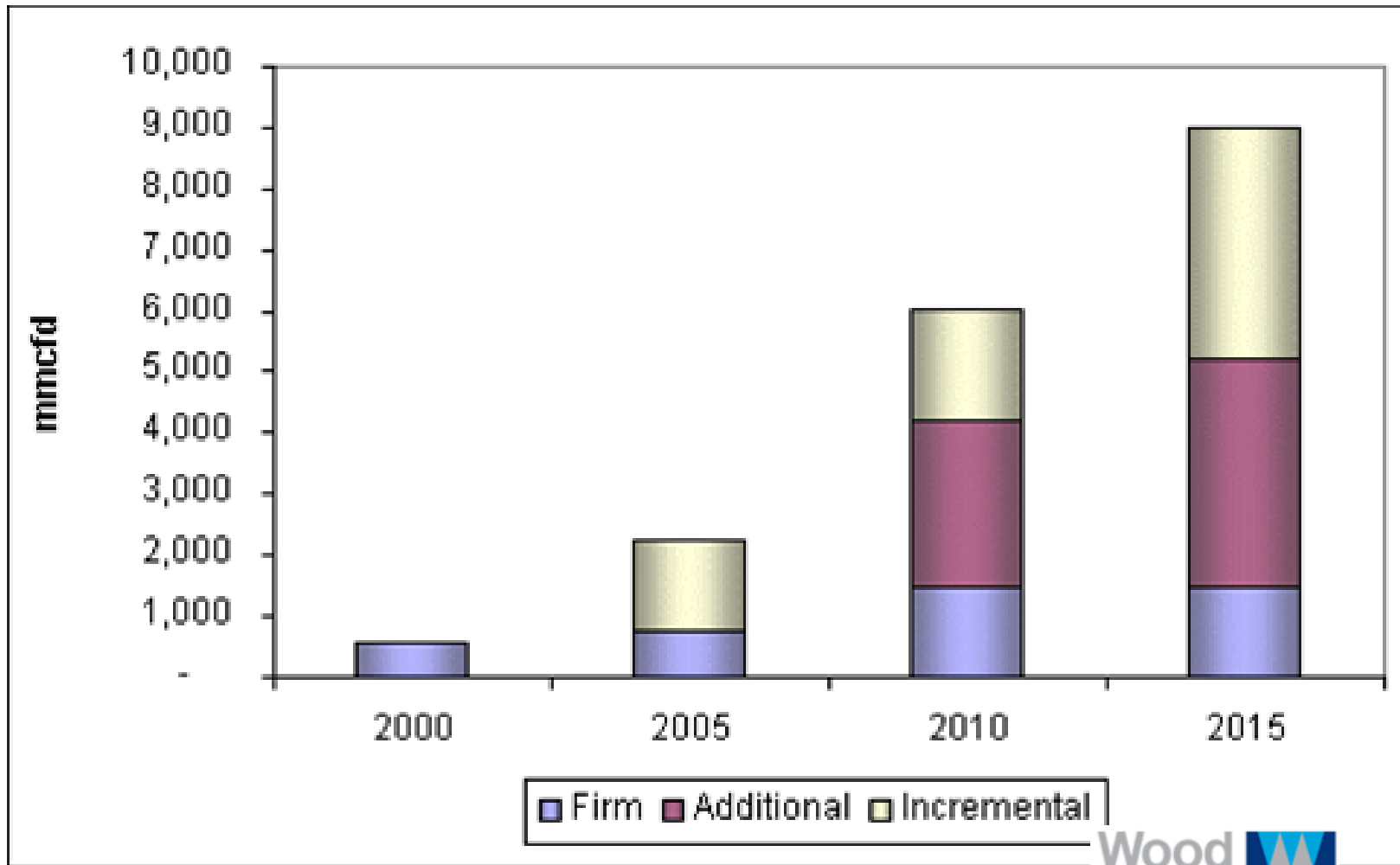


US Import Development





US Import Forecast





Incremental LNG Supply 2004

- Restoration:
 - Skikda
 - Bontang
 - Malaysia Tiga – Train 1
 - Ras Laffan
- New
 - Qatar:
 - Petronet ramp up
 - Qatargas debottleneck
 - Egypt
 - Malaysia Tiga – Train 2



RasGas II

- 8 Vessels Fixed – reported rates:
 - 3 Maran \$56,000/day
 - From the unfixed list
 - 3 Teekay \$62,000/day
- 2 Possible for Japanese consortium at \$63,000/day



Conclusion

- Sustained Fundamentals
 - Worldwide Demand
 - Project Development
- Definitive Progress:
 - Golar
 - MISC
 - Livorno
 - Reduced competition
 - Market
 - New capacity on stream
 - Development of new projects